



A Sampling-and-Discarding Approach to Stochastic Model Predictive Control for Renewable Energy Systems

Balázs Cs. Csáji, Krisztián B. Kis & András Kovács

SZTAKI: Institute for Computer Science and Control, Budapest, Hungary

21st IFAC World Congress, July 11-17, 2020

Overview

- We apply the scenario approach to stochastic **model predictive control** for a **renewable energy system** (public lighting microgrid).
- The **scenario approach** provides an elegant compromise between **robust** and **chance-constrained** (convex) optimization paradigms.
- First, the **controllable** and the (quasi-periodic) **uncontrollable** parts are decomposed; the latter is modeled by a Box-Jenkins system.
- For the controllable part, a linear state space model is applied with affine **controllers** for which various **parametrizations** are considered.
- Several numerical **experiments** are presented on the microgrid.
- The effects of controller parametrizations, orders, reoptimization frequencies and **discarding** unfavorable trajectories are studied.
- The results indicate that even a **low order, time-independent** controller with a **slow reoptimization** frequency can be efficient.

Decomposable Markov Model

- We consider the following (possibly nonlinear) **Markovian** model:

$$x_t = f(x_{t-1}, u_t, \varepsilon_t),$$

where $x_t \in \mathbb{R}^{d_x}$ is the **state**, $u_t \in \mathbb{R}^{d_u}$ is the control **input**, and $\varepsilon_t \in \mathbb{R}^{d_\varepsilon}$ is the driving **noise** term, at (discrete) time $t = 1, 2, \dots$

- In some situations $\{x_t\}$ is only **partially controllable** and it can be **decomposed** into two parts (possibly after a state transformation):

$$x'_t = f'(x_{t-1}, u_t, \varepsilon_t), \quad \text{and} \quad x''_t = f''(x''_{t-1}, \varepsilon_t),$$

where $\{x''_t\}$ is unaffected by the chosen inputs, f' and f'' are the **controlled** and **uncontrolled** parts of the dynamics, respectively.

- We will apply time-varying, **state-feedback** controllers,

$$u_t = \pi_t(x_{t-1}),$$

where function π_t is called the (Markov) **control policy** at time t .

Linear Dynamics and Feedback Controllers

- An arch-typical choice for f is to use **linear dynamics**, i.e.,

$$x_t = f(x_{t-1}, u_t, \varepsilon_t) = Ax_{t-1} + Bu_t + \varepsilon_t,$$

where A and B are (constant) matrices of appropriate size.

- A common approach is to use a **linear controller**, that is

$$u_t = \pi_t(x_{t-1}) = K_t x_{t-1},$$

which however, leads to **nonconvex** MPC optimization problems.

- On the other hand, the policy can be **reparametrized** as

$$u_t = \pi_t(x_{t-1}) = \varphi_t + \sum_{i=1}^{t-1} \Phi_{t,i} \varepsilon_i,$$

to ensure that we have a **convex** MPC optimization problem.

- Note that, of course, $\varepsilon_t = x_t - Ax_{t-1} - Bu_t$, thus, available.

Controller Parametrizations

- A (time-varying) **full** affine controller is parametrized as

$$u_t = \pi_t(x_{t-1}) = \varphi_t + \sum_{i=1}^{t-1} \Phi_{t,i} \varepsilon_i.$$

- A **time-varying** affine controller with **past order** p is defined as

$$u_t = \pi_t(x_{t-1}) = \varphi_t + \sum_{\substack{i=1 \vee \\ (t-1-p)}}^{t-1} \Phi_{t,i} \varepsilon_i,$$

where $a \vee b = \max(a, b)$, i.e., $\max p$ past values are considered.

- Finally, a **time-independent** affine controller with **past order** p is

$$u_t = \pi(x_{t-1}) = \varphi + \sum_{\substack{i=1 \vee \\ (t-1-p)}}^{t-1} \Phi_i \varepsilon_i,$$

Model Predictive Control

- The scheme for an **optimization** step of MPC for **horizon** n is

$$\begin{aligned} \underset{\pi \in \Pi}{\text{minimize}} \quad & J_n^\pi(x_0) = \sum_{k=0}^{n-1} \ell_k(x_k, u_{k+1}) \\ \text{subject to} \quad & x_0 = x_{t_0}^* \\ & u_k = \pi_k(x_{k-1}) \\ & x_k = f(x_{k-1}, u_k) \\ & u \in \mathcal{U}, x \in \mathcal{X} \\ & k = 1, \dots, n \end{aligned}$$

where $x \doteq (x_0, \dots, x_n)^T$, $u \doteq (u_0, \dots, u_n)^T$, $\pi \doteq (\pi_1, \dots, \pi_n)$ are sequences of **states**, **inputs** and **policies**, respectively.

- \mathcal{X} , \mathcal{U} are **constraint sets** for the allowed (sequences of) states and inputs; and $\{\ell_k\}$ are (given) \mathbb{R} -valued **immediate-cost** functions.

Chance-Constrained Model Predictive Control

- A standard **stochastic** MPC formulation with **chance constraints** is

$$\begin{aligned} \underset{\pi \in \Pi}{\text{minimize}} \quad & \mathbb{E}[J_n^\pi(x_0)] = \mathbb{E}\left[\sum_{k=0}^{n-1} \ell_k(x_k, u_{k+1})\right] \\ \text{subject to} \quad & x_0 = x_{t_0}^* \\ & u_k = \pi_k(x_{k-1}) \\ & x_k = f(x_{k-1}, u_k, \varepsilon_k) \\ & \mathbb{P}_\varepsilon\{u \in \mathcal{U}, x \in \mathcal{X}\} \geq 1 - \delta \\ & k = 1, \dots, n \end{aligned}$$

where $\varepsilon \doteq (\varepsilon_1, \dots, \varepsilon_n)$ is a random sequence of **uncertainties**, and (constant) δ is the allowed probability of **constraint violation**.

- In order to make this problem tractable, J , f , \mathcal{X} and \mathcal{U} are typically chosen to be convex; and \mathbb{P}_ε is often assumed to be known.

Robust Model Predictive Control

- Let us introduce **uncertainty-dependent** constraint sets:

$$\begin{aligned}\mathcal{Z}(\varepsilon) \doteq \{ (h; \theta) \in \mathbb{R}^{m+1} : & J_n^{\pi, \varepsilon}(x_0^\varepsilon) \leq h, \quad x_0^\varepsilon = x_{t_0}^*, \\ & u_k^\varepsilon = \pi_k(x_{k-1}^\varepsilon \mid \theta), \quad x_k^\varepsilon = f(x_{k-1}^\varepsilon, u_k^\varepsilon, \varepsilon_k), \\ & x^\varepsilon \in \mathcal{X}, \quad u^\varepsilon \in \mathcal{U}, \quad k = 1, \dots, n \},\end{aligned}$$

where $\varepsilon \in \mathbb{R}^n$ is a **noise sequence**, and $\pi_k(u) \doteq \pi_k(u \mid \theta)$ is a notation to emphasize that policies $\{\pi_k\}$ are parametrized by θ .

- Then, the optimization step of **robust** MPC can be written as:

$$\begin{aligned}& \underset{h \in \mathbb{R}, \theta \in \mathbb{R}^m}{\text{minimize}} && h \\ & \text{subject to} && (h; \theta) \in \mathcal{Z}(\varepsilon), \quad \text{for all } \varepsilon \in E,\end{aligned}$$

where E is the (not necessarily convex) set of **all uncertainties**.

- If E is infinite, this problem can only be solved in special cases.

Scenario-Based Model Predictive Control

- The **scenario** MPC provides a trade-off between chance-constrained and robust MPC, if we can **sample** (e.g., simulate) the disturbances.
- Let $\varepsilon^{(1)}, \dots, \varepsilon^{(N)}$ be N **i.i.d.** “scenarios”; then the (random) scenario problem is an **approximation** of the worst-case one:

$$\begin{aligned} & \underset{h \in \mathbb{R}, \theta \in \mathbb{R}^m}{\text{minimize}} && h \\ & \text{subject to} && (h; \theta) \in \mathcal{Z}(\varepsilon^{(i)}), \quad \text{for } i = 1, \dots, n, \end{aligned}$$

which is a **finite** convex problem, assuming $\{\mathcal{Z}(\varepsilon^{(i)})\}$ are convex.

- The (random) **optimal solution** of this problem is $z_N^* \doteq (h^*; \theta^*)$.
- The **violation probability** of a fixed $z \in \mathbb{R}^{m+1}$ is defined by

$$V(z) \doteq \mathbb{P}\{\varepsilon \in E : z \notin \mathcal{Z}(\varepsilon)\}.$$

- We want to estimate $V(z_N^*)$. Note that it is a **random** variable.

Constraint Violation Bounds

- The following **probabilistic bound** can be proved for $V(z_N^*)$:

$$\mathbb{P} \{ V(z_N^*) > \delta \} \leq \beta(\delta, d, N),$$

for all $\delta \in (0, 1)$, assuming that for all possible $\{\varepsilon^{(i)}\}$, the scenario problem is feasible and has a unique solution; where $\beta(\delta, d, N)$ is

$$\beta(\delta, d, N) \doteq \sum_{i=0}^{d-1} \binom{N}{i} \delta^i (1 - \delta)^{N-i},$$

with $d = \dim(z_N^*)$, i.e., the number of **decision variables**.

- Given δ and β , **sufficient number of scenarios** can be ensured if

$$N \geq 1/\delta \left(d - 1 + \log(1/\beta) + \sqrt{2(d-1) \log(1/\beta)} \right),$$

which sample size guarantees that $\mathbb{P} \{ V(z_N^*) \leq \delta \} \geq 1 - \beta$.

Sampling and Discarding

- We may **discard** k (unfavorable) scenarios and still have that if

$$\binom{k+d-1}{k} \sum_{i=0}^{k+d-1} \binom{N}{i} \delta^i (1-\delta)^{N-i} \leq \beta,$$

then we can guarantee $V(z_{N-k}^*) \leq \delta$ with confidence $1 - \beta$.

- This result is **independent** of the algorithm for selecting the scenarios to be removed (but k should be chosen a priori).
- We apply the scenario approach to the optimization step of MPC which corresponds to a **value-at-risk** formulation of the problem.
- To select which scenarios to remove, we simulate the policy of the **previous** step, and remove the scenarios with the worst outcome.
- If in each step $V(z_N^*)$ is below δ , the expected time-average of **closed-loop** constraint violations also remains upper bounded by δ .

Public Lighting Microgrid

- This sampling and discarding type MPC was applied to control the energy flow of the E+grid experimental **public lighting microgrid**.
- The system comprises 191 intelligent **LED luminaries** that adjust their lighting levels according to the actual traffic conditions.
- The energy is generated by roof-mounted **PV panels** with a total active surface area of 152.5 m² and peak power of 21 kWp.
- There is a **battery** storage with a capacity of 18.5 kWh.
- It has a bidirectional **grid connection** (it can buy and sell energy).
- The system must be **robust** against potential power outages: it should guarantee three hour **island mode** operation.
- The system is located in the campus of a research institute in Budapest, Hungary. Our experiments are based on real data; but the effectiveness of the controllers was evaluated by simulation.

Modeling the Energy Balance

- To generate **forecasts** (“scenarios”), we model the **energy balance**, i.e., the difference of the energy production and the consumption.
- Let $\{\varepsilon_t\}$ be the **quasi-periodic** energy balance (time step: 1 hour).
- Its **historical averages** for each hour of the day is denoted by $\{v_t\}$.
- We can model the energy balance by **NARX** models, that is

$$\varepsilon_t = g(\varepsilon_{t-1}, \dots, \varepsilon_{t-p}, v_t) + n_t,$$

where n_t is the process noise at time t , and p is the **order**.

- Function g is realized by an **SVR** or an **MLP** (nonlinear) model.
- Another possible model is **BJ** (Box-Jenkins) that takes the form:

$$\varepsilon_t = F^{-1}(q)B(q)v_t + D^{-1}(q)C(q)n_t,$$

where B, C, D, F are finite polynomials in q^{-1} (backward shift).

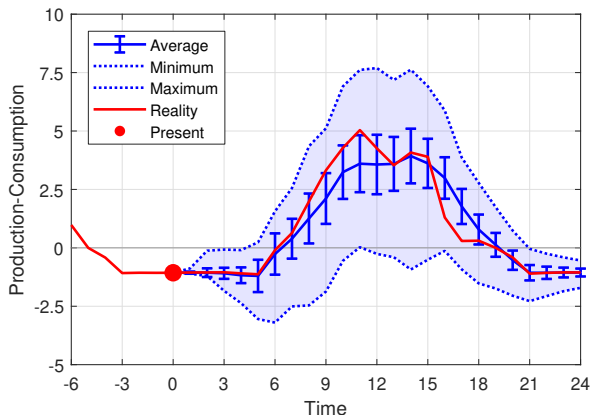
Experiment: Time-Series Models

- The effectiveness of these three types of models was evaluated by ten-fold **cross validation** on a dataset of 500 energy balance data.
- The **average** RMSEs with their **standard deviations** were compared.
- The results show that **BJ** models were the best for this problem.

Model Type		Performance by Model Order					
		1	2	3	4	5	6
MLP	RMSE	0.534	0.531	0.520	0.540	0.494	0.507
	STD	0.127	0.132	0.167	0.150	0.128	0.160
SVR	RMSE	0.563	0.539	0.519	0.527	0.513	0.527
	STD	0.092	0.135	0.151	0.162	0.135	0.148
BJ	RMSE	0.480	0.481	0.482	0.471	0.461	0.458
	STD	0.126	0.133	0.133	0.154	0.155	0.154

Experiment: Generating Trajectories

- The **noise** is estimated by its EDF and resampled by **bootstrap**.
- The figure shows generating **trajectories** by BJ (bootstrapped noise).



Controlling the Energy Flow

- The aim is to **trade** with the electricity in a cost-effective way, always guaranteeing $r = 3$ hours of **island mode** operation.
- The **cost-to-go** function of a control policy π is defined as

$$J_n^\pi(x_0) = \sum_{t=1}^n \alpha^{t-1} (c_t^+ u_t^+ - c_t^- u_t^-),$$

where $\alpha \in (0, 1)$ is a **discount factor**; c_t^+ and c_t^- are the costs of **buying** and **selling**; u_t^+ and u_t^- are the **amount** of bought and sold electricity (the positive and the negative components of u_t).

- In the experiments we used: $\alpha = 0.95$, $c_t^+ = 1.0$ and $c_t^- = 0.95$.
- We consider three types of **controllers**: the (time-varying) **full** affine, the (time-varying) **fixed-past** and the **time-independent**.
- Note that the controllers are affine functions of the energy balance.

Uncertainty-Dependent Constraint Sets

- The uncertainty-dependent **constraint sets** are

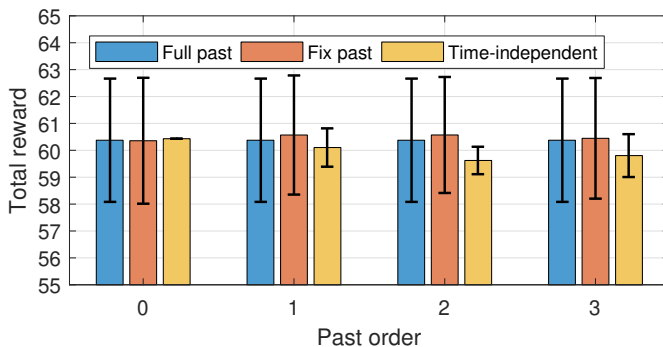
$$\begin{aligned}\mathcal{Z}(\varepsilon) = \{ & (h; \theta) \in \mathbb{R}^{m+1} : J_n^{\pi, \varepsilon}(x_0) \leq h, x_0^\varepsilon = x_{t_0}^*, \\ & u_t^\varepsilon = \pi_t(x_{t-1}^\varepsilon \mid \theta), x_t^\varepsilon = x_{t-1}^\varepsilon + u_t^\varepsilon + \varepsilon_t, \\ & u_t^\varepsilon = u_t^+ - u_t^-, u_t^+ \geq 0, u_t^- \geq 0, \\ & B \geq x_t^\varepsilon \geq -\varepsilon_t - \dots - \varepsilon_{t+r}, \\ & R \geq -u_t^\varepsilon - \varepsilon_t \geq -R, t = 1, \dots, n \},\end{aligned}$$

where x_t is the state of charge of the **battery**, ε_t is the **energy balance** (at time t), R is the maximum **charge rate** of the battery, and B is its maximum **capacity** (R and B are given constants).

- We can simulate N i.i.d. **scenarios** (energy balance trajectories) and solve the resulting scenario problem, that is: a (finite) **LP**.

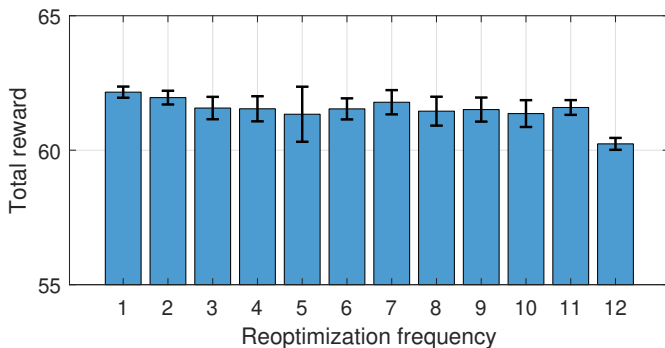
Experiment: Controller Orders

- In all experiments, the bound on the **constraint violation** probability was $\delta = 0.1$, and the **confidence** probability was $1 - \beta = 0.999$.
- Ten-fold **cross validation** was applied, the **averages** as well as the **standard deviations** (error bars) of the results were evaluated.



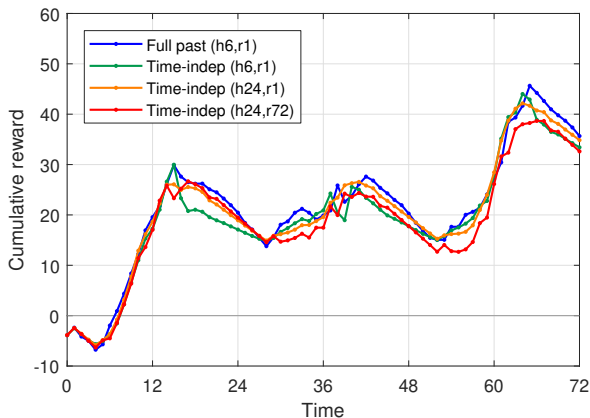
Experiment: Reoptimization Frequencies

- We compared various **reoptimization frequencies** applying a **time-independent** affine controller with (fixed) past order 1.
- Our results indicate that the efficiency only **slightly decreases** over time if we keep using the same parameters for more than one step.



Experiment: Cumulative Rewards

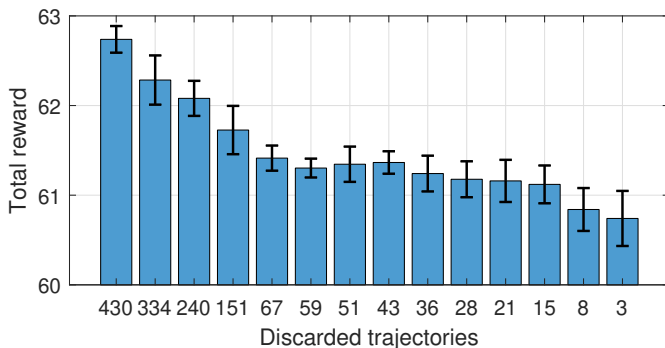
- The notation (hx, ry) encodes that the **optimization horizon** was x and the **reoptimization frequency** was y (reward = profit at time t).



Experiment: Discarding Trajectories

- No. Disc. Traj. vs Guarantees ($N = 1000$, $d = 3$, $\beta = 0.001$).

430	151	67	43	28	21	15	8	3
50%	80%	90%	93%	95%	96%	97%	98%	99%



Conclusions

- We studied a **sampling-and-discarding** method, based on the **scenario approach**, to SMPC for **renewable energy systems**.
- It was applied to a **public lighting microgrid** with LED luminaries, PV panels, a battery and a bidirectional power grid connection.
- The system was decomposed into **controllable** and **uncontrollable** parts, the **value-at-risk** formulation of the problem was overviewed.
- Several experiments were presented, for example, about generating trajectories by **bootstrap**, the effects of controller **parametrizations**, **reoptimization** frequencies and **discarding** unfavorable scenarios.
- They demonstrated the viability of the approach, even for **low order**, **time-independent** controllers that are **rarely reoptimized**.
- As these controllers have much fewer parameters than a full affine one, stronger stochastic guarantees can be provided for them.

Thank you for your attention!

 www.sztaki.hu/~csaji

 csaji@sztaki.hu